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"Gheorghe Asachi" Technical University of Iasi, Romania



UTILIZATION OF OIL WELL-DERIVED DRILLING WASTE IN SHALE-BRICK PRODUCTION

XiangGuo Li^{1*}, Yang Lv¹, BaoGuo Ma¹, ShouWei Jian¹, HongBo Tan¹, Bei Wu²

¹State Key Laboratory of Silicate Materials for Architectures, Wuhan University of Technology, Wuhan 430070, Hubei, P.R. China ²Microlab, Faculty of Civil Engineering and GeoScience, Delft University of Technology, 2600 GA Delft, The Netherlands

Abstract

The main objective of this study is to investigate the utilization potential of oil well-derived drilling waste (DW) in the fired shale-brick production. Different mixtures were suggested for the experimental work with the DW content varying from 20% to 40%. The prepared briquettes from different mixture were fired at a temperature ranging from 950°C to 1050°C for 1 h, with a heating rate of $2\sim3°C$ /min. Water absorption, apparent porosity, bulk density, weight loss by ignition, firing shrinkage and compressive strength of the fired briquettes has been investigated. The results indicated that it is feasible to use oil well-derived drilling waste as a raw material in the production of fired shale-brick. When the DW content is less than 40%, increasing the firing temperatures led to decrease water absorption and apparent porosity and increase the shrinkage, density and compressive strength of fired briquettes. Increasing the DW content produced a negative effect as increasing of water absorption and apparent porosity and decreasing of shrinkage and compressive strength. Moreover, 20% of DW content fired at 1000°C, 30% DW at 1050°C and 40% DW at 950°C, the strength of the laboratory made bricks met the requirements of the MU30, MU20 and MU10 according to Chinese National Standard (GB5101-2003), respectively.

Key words: oil well-derived drilling waste (DW), physico-mechanical property, shale-brick

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^{*} Author to whom all correspondence should be addressed: e-mail: lxggroup@163.com; Phone/Fax: +86-27-87661567